

Canceling

COPPER VALLEY ELECTRIC ASSOCIATION, INC.

COPPER BASIN DISTRICT

RATE SCHEDULES

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Second Revision - To clarify large commercial rate class.

2nd Revision
Replacing
1st Revision

Sheet No. 103

Sheet No. 103



SCHEDULE CB1 - COPPER BASIN DISTRICT RESIDENTIAL SERVICE

AVAILABILITY

Available to consumers of the Cooperative for all home uses subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including 10 horsepower. This schedule is available only to consumers who use the Cooperative's power as the sole source of power.

TYPE OF SERVICE

Single phase, 60 hertz, at the Utility's standard voltages.

APPLICATION

Service for all home purposes in single occupancy residences and individual apartments when such service is supplied individually through one meter.

RATES

Customer charge per month @ \$12.00

Energy charges:

All Energy @ 8.54¢ per KWH

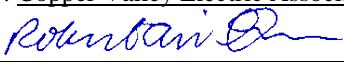
COST OF POWER

A surcharge will be applied to each billing for service rendered under this Schedule to reflect the cost of power in an amount per KWH identified on Tariff Sheet titled Cost of Power Charge.

Tariff Advice No. 3

Effective: October 25, 2010

Issued by: Copper Valley Electric Association, Inc.

By: 

Title: Chief Executive Officer

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COPPER VALLEY ELECTRIC ASSOCIATION, INC.

**SCHEDULE CB1 - COPPER BASIN DISTRICT (CONT.)
RESIDENTIAL SERVICE**

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GENERAL PROVISIONS

1. Single occupancy dwellings and/or farm uses where production is the item of income and not retail sales.
2. This Schedule shall not apply where any kind of material is handled for resale.
3. The foregoing Schedule will be applied to each meter and point of delivery and in no event shall meter readings be combined.
4. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the utility's primary line voltage, the delivery point shall be the point of attachment of the utility's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Pursuant to U-98-24(3)

Tariff Advice No. 141

Effective: April 17, 1998

Issued by: Copper Valley Electric Association, Inc.

By: Robertau Title: General Manager

2nd Revision
Replacing
1st Revision

Sheet No. 105

Sheet No. 105



SCHEDULE CB2 - COPPER BASIN DISTRICT SMALL COMMERCIAL SERVICE

AVAILABILITY

Available to commercial customers and three-phase farm customers for all uses including lighting, appliances, cooking, heating, and motors, all covering this service. This Schedule is available only to consumers who use the Cooperative's power as the sole source of power.

TYPE OF SERVICE

Single-phase and three-phase where available at available voltages.

APPLICATION

General service for power and lighting purposes where all service taken by the consumer is supplied through one meter at one point of delivery; available phase and voltage at option.

Service under this Schedule is limited to consumers whose load requirements do not exceed 25 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all services will be billed under this schedule, using the rate below.

RATES

Customer charge per month @ \$20.00

Energy charges:

All Energy @ 8.19¢ per KWH

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By: 

Title: Chief Executive Officer

2nd Revision

Sheet No. 106

Replacing

1st Revision

Sheet No. 106



FUEL AND PURCHASED POWER

A surcharge will be applied to each billing for service rendered under this Schedule to reflect the cost of power in an amount per KWH as identified on Tariff Sheet titled Cost of Power Charge.

GENERAL PROVISIONS

Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the utility's primary line voltage, the delivery point shall be the point of attachment of the utility's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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By:

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2nd Revision Sheet No. 107
Replacing
1st Revision Sheet No. 107



**SCHEDULE CB4 - COPPER BASIN DISTRICT
LARGE COMMERCIAL SERVICE (Under 200 KW)**

AVAILABILITY

Available to consumers whose continuous 15-minute demand exceeds 25 KW during any period throughout the calendar year and who are located on or near the Cooperative's three-phase lines for all types of usage, subject to the established rules and regulations of the Cooperative. This schedule is available only to consumers who use the Cooperative's power as the sole source of power.

TYPE OF SERVICE

Three-phase, 60 cycles, at the Cooperative's standard voltages.

RATES

Customer charge per month @ \$100.00

Demand charge per month @ \$12.00 per KW

Energy charges:

0 to 10,000 KWH per month @ 6.80¢ per KWH
Over 10,000 KWH per month @ 2.90¢ per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

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Issued by: Copper Valley Electric Association, Inc.

By: *Robertan*

Title: Chief Executive Officer



**SCHEDULE CB4 - COPPER BASIN DISTRICT (CONT.)
LARGE COMMERCIAL SERVICE (Under 200 KW)**

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kilowatts or more of measured demand to correct for average power factors lower than 90 percent and may be so adjusted for other consumers if and when the Association deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

COST OF POWER

A surcharge will be applied to each billing for service rendered under this Schedule to reflect the cost of power in an amount per KWH identified on Tariff Sheet titled Cost of Power Charge.

GENERAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used, and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

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Replacing
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Sheet No. 109

Sheet No. 109



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By: 

Title: Chief Executive Officer

1st Revision
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Sheet No. 109.1

Sheet No. 109.1



**SCHEDULE CB5 – COPPER BASIN DISTRICT
LARGE COMMERCIAL SERVICE (200 KW and Over)**

AVAILABILITY

Available to consumers whose continuous 15-minute demand during any period throughout the year exceeds 200 KW but does not exceed 1500 KW and who are located on or near the Cooperative's three-phase lines for all types of usage, subject to the established rules and regulations of the Cooperative. This schedule is available only to consumers who use the Cooperative's power as the sole source of power.

TYPE OF SERVICE

Three-phase, 60 cycles, at the Cooperative's standard voltages.

RATES

Customer charge per month @ \$100.00

Demand charge per month @ \$12.00 per KW

Energy charges:

0 to 10,000 KWH per month @ 7.54¢ per KWH

Over 10,000 KWH per month @ 5.91¢ per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

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Effective: October 25, 2010

Issued by: Copper Valley Electric Association, Inc.

By: *Robertan*

Title: Chief Executive Officer



**SCHEDULE CB5 – COPPER BASIN DISTRICT (CONT.)
LARGE COMMERCIAL SERVICE**

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kilowatts or more of measured demand to correct for average power factors lower than 90 percent and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

COST OF POWER

A surcharge will be applied to each billing for service rendered under this Schedule to reflect the cost of power in an amount per KWH identified on Tariff Sheet titled Cost of Power.

GENERAL PROVISIONS

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used, and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

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Original Version

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Sheet No. 109.3



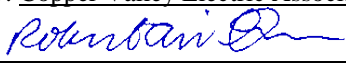
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Issued by: Copper Valley Electric Association, Inc.

By: 

Title: Chief Executive Officer

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*L - Provisions for Standby Service in the Copper Basin District previously shown on Original Sheet 110 have been revised and relocated to Original Sheet 144.

Pursuant to U-98-24(3)

Tariff Advice No. 141 Effective: April 17, 1998

Issued by: Copper Valley Electric Association, Inc.

By: *Robert [Signature]*

Title: General Manager

APUC No. 10

1st Revision Sheet No. 111

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Original Sheet No. 111

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*L - Provisions for Yard and Security Lights in the Copper Basin District, previously shown on Original Sheet 111 have been revised and relocated to Original Sheet 145.

Pursuant to U-98-24(3)

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Issued by: Copper Valley Electric Association, Inc.

By: *Robert Faulkner*

Title: General Manager

APUC No. 10

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*L - The Cost of Power Adjustment provisions which appeared on the following tariff sheets have been revised (to Fuel and Purchased Power Cost provisions) and relocated as follows:

Original Sheets 112 and 128 to Original Sheet 146

Original Sheets 113 and 129 to Original Sheet 147

15th Revised Sheets 114 and 130 to Original Sheet 148

Original Sheets 115 and 131 to Original Sheet 149

Pursuant to U-98-24(3)

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By: Robert [Signature]

Title: General Manager

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Original Sheets 112 and 128 to Original Sheet 146

Original Sheets 113 and 129 to Original Sheet 147

15th Revised Sheets 114 and 130 to Original Sheet 148

Original Sheets 115 and 131 to Original Sheet 149

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By: Robert A. [Signature]

Title: General Manager

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Original Sheets 112 and 128 to Original Sheet 146

Original Sheets 113 and 129 to Original Sheet 147

15th Revised Sheets 114 and 130 to Original Sheet 148

Original Sheets 115 and 131 to Original Sheet 149

Pursuant to U-98-24(3)

Tariff Advice No. 141 Effective: April 17, 1998

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By: *Robert...*

Title: General Manager

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Original Sheets 112 and 128 to Original Sheet 146

Original Sheets 113 and 129 to Original Sheet 147

15th Revised Sheets 114 and 130 to Original Sheet 148

Original Sheets 115 and 131 to Original Sheet 149

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By: *Robert...*

Title: General Manager

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*L - The Regulatory Cost Charge provisions for the Copper Basin District, previously shown on Fourth Revision Sheet 116, have been relocated to Original Sheet 150.

Pursuant to U-98-24(3)

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By: *Rountaw*

Title: General Manager

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Public Utilities Commission

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Tariff Advice No. 109

Effective: March 11, 1994

Issued by: Copper Valley Electric Association, Inc.

By: *Raymond D. Sullivan* Title: General Manager